Changes in Reporting Requirements New Form # Former Authority* Description How often Changes to form in order to comply with updated Con						
	Form #	,	P	submitted?	data collection regulations**	Person***
lectric Generators	S		•			
1304 Sch 1	1304 Sch 1	§1304(a)(1)	Power plant and generator information	Quarterly (plants <10MW	No change	Metz/Nyberg
1304 Sch 2 Part A	1304 Sch 2	§1304(a)(2)(A)	Power plant generation and fuel use	Annually) Quarterly (plants <10MW Annually)	Cogenerators now required to report fuel separately for thermal energy production and electricity generation. No longer required to report available capacity at time of control area peak	Metz/Nyberg
1304 Sch 2 Part B	1304 Sch 2	§1304(a)(2)(B)	Power plant electricity sales and use on site	Quarterly (plants <10MW Annually)	No change	Metz/Nyberg
1304 Sch 3 Part A	n/a	§1304(a)(3)(A)	Environmental information related to water supply and water/wastewater discharge	Annually	New form. Please see specific instructions for the new form.	Townsend- Hough
1304 Sch 3 Part B	n/a	§1304(a)(3)(B)	Environmental information related to biological resources	Annually	New form. Please see specific instructions for the new form.	McKinney
1304 Sch 3 Part C	n/a	§1304(a)(3)(C)	Violation notification	Annually	New form. Please see specific instructions for the new form.	McKinney
lectric Control Ar						
1305A	1305 Sch 1		Control area peak demand	Quarterly	No change	Metz/Nyberg
1305B	1305 Sch 2	§1305(b)	Adjacent control area interconnections	Quarterly	No change	Metz/Nyberg
1305C	1305 Sch 3	§1305(c)	Control area scheduled and actual interchanges	Quarterly	No change	Metz/Nyberg
1305D	n/a	§1305(d)	UDCs operating within control area	Quarterly	New form. Please see specific instructions for the new form.	Tian
1305E	n/a	§1305(e)	Hourly loads and control area definition change	Annually	New form. Please see specific instructions for the new form.	Tian
lectric UDCs and	LSEs	•		•		
1306A Sch 1	1306 Sch 1	§1306(a)(1)-(2)	UDC retail electricity retail sales and deliveries by county and NAICS	Quarterly	Completed by UDCs only. UDCs report additional information about direct access sales, retail rate class, and revenue	Dang
1306A Sch 2	n/a	§1306(a)(3)	Retail rate class description	Quarterly	New form. Please see specific instructions for the new form.	Dang
	1306 Sch 2		Energy retailers electricity/gas commodity price		Eliminated	Dang
1306A Sch 3	1306 Sch 3	§1306(a)(4)	UDC report of LSEs selling in service area	Quarterly	Completed by UDCs only. UDCs report the same type of information that was reported on the previous 1306 Sch 3	Dang
1306B	n/a	§1306(b)	LSE that do not provide 1306A retail electricity sales by county and sector	Quarterly	New form. Please see specific instructions for the new form.	Dang
	1306 Sch 4		UDC/LDC customer classification codes to retailers		Eliminated	Dang
1306C	1304(B)	§1304(b)	UDC list of interconnected power plants	Semi-annually	UDCs report additional informationoperating mode, technology type, interconnection agreement type, and fuel type. Power plants threshold is ≥100 kW	Vidaver
1306D	n/a	§1308(d)	UDC Natural Gas Tolling Agreements	Quarterly	New form. Please see specific instructions for the new form.	Vidaver

New Form #	Former Form #	Authority*	Description	How often submitted?	Changes to form in order to comply with updated data collection regulations**	Contact Person***
latural Gas Utilitie	s and Retaile	ers				
1308A Sch 1	1308 Sch 1	§1308(a)	Gas utility receipts	Quarterly	No change	Brathwaite/
1308A Sch 2	1308 Sch 2	81308(b)	Gas utility sendout	Quarterly	No change	Wood Brathwaite/
		- , ,	,	,		Wood
	1308 Sch 3 and 1306 (gas utilities)	§1308(c)	Gas utility deliveries and revenue by county and NAICS	Quarterly	New form. Please see specific instructions for the new form. incorporates 1306 Sch 1 with 1308 Sch 3.	Dang
	1306 Schedule 3 (LDCs)	§1307(b)	Gas utility report of gas retailers selling in service area	Quarterly	LDCs (gas utilities) report the same information. The only difference is that the form is for gas uitilities only.	Dang
	1306 (natural gas service providers)	§1307(a)	Gas retailers that do not provide 1308B reports natural gas sales by county and sector	Quarterly	Completed by gas retailers that do not provide 1308B. These gas retailers now report sales and revenue by sector rather than reporting gas sales by NAICS codes as previously reported on 1306 Sch 1	Dang
Natural Gas Interst	ate Pipelines	ŝŝ			<u></u>	
1309 Sch 1	1309 Sch 1	§1309(a)	Interstate pipeline gas receipts	Quarterly	Change from annual to monthly	Brathwaite/ Wood
1309 Sch 2	1309 Sch 2	§1309(b)	Interstate pipeline end use gas deliveries	Quarterly	Change from annual to monthly	Brathwaite/ Wood
1309 Sch 3	1309 Sch 3	§1309(c)	Interstate pipeline deliveries to utilities and other interstate pipelines	Quarterly	Change from annual to monthly	Brathwaite/ Wood
Natural Gas Proces						
1310	1310	§1310	Natural gas processor report	Quarterly	Gas processors include an additional fuel: methane	Brathwaite/ Wood
ublicly-owned Uti	lity Electricit	y Efficiency Pro	ograms			
1311 Schedule 1	n/a	§1310(a)	Publicly-owned utility electric energy efficiency programs	Annually	New form. Please see specific instructions for the new form.	Messenger
1311 Schedule 2	n/a	§1310(b)	Publicly-owned utility demand reduction programs	Annually	New form. Please see specific instructions for the new form.	Messenger

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